Table 1. U.S. Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, June 2015 (Thousand Barrels)

Commodity	Supply					Disposition				
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports	Adjust- ments ¹	Stock Change ²	Refinery and Blender Net Inputs	Exports	Products Supplied ³	Ending Stocks
Crude Oil ⁴	278,894			219,126	7,488	-8,250	500,842	12,916	0	1,163,430
Natural Gas Plant Liquids and Liquefied										
Refinery Gases	97,781	-646	25,745	3,783		17,193	12,417	28,003	69,050	196,26
Pentanes Plus	13,474	-646		465		999	4,190	5,380	2,724	20,509
Liquefied Petroleum Gases	84,307		25,745	3,318		16,194	8,227	22,623	66,326	175,752
Ethane/Ethylene	32,012		154	_		986		2,100	29,080	32,132
Propane/Propylene	33,503		17,082	2,719		6,593	-	16,243	30,468	84,197
Normal Butane/Butylene	,		8,727	224		8,616	1,879	4,069	3,928	49,709
Isobutane/Isobutylene			-218	375		-1	6,348	211	2,850	9,714
Other Liquide		34,950		40,781	10,307	546	66,038	16,865	2,589	306,41
Other Liquids		34,930		40,761	10,307	346	30,038	10,005	2,369	300,413
Other Hydrocarbons		34,954		1,250	2,950	-697	36,019	3,832	0	25,024
Hydrogen		34,934		1,230	6,405	-097	6,405	3,032	0	25,024
Oxygenates (excluding Fuel Ethanol)		2,373		163	-366	-70	107	2,133	0	1,319
		,				-629		1,699	0	,
Renewable Fuels (including Fuel Ethanol)		32,581		1,028 9	-3,066	-629	29,473	1,699	-	23,675
Fuel Ethanol		29,684		-	-790	-	27,557	,	0	20,029
Renewable Fuels Except Fuel Ethanol		2,897		1,019	-2,275	-538 2	1,916	263	0	3,646
Other Hydrocarbons				59	-23		34	40.000	-	30
Unfinished Oils				18,609	7.050	1,809	3,919	10,290	2,591	86,035
Motor Gasoline Blend.Comp. (MGBC)		-4		20,922	7,356	-566	26,098	2,742	0	195,350
Reformulated		-4		6,105	4,659	-1,895	12,658	1	0	48,706
Conventional		-4		14,817 –	2,697 	1,329 0	13,440	2,741 –	0 -2	146,644 6
Finished Petroleum Products		122	583,248	22,858	-4,089	3,803		82,249	516,087	305,138
Finished Motor Gasoline		122	296,818	3,005	-6,566	-902		12,565	281,716	25,678
Reformulated		-	97,109	-	-3,246	17			93,846	44
Conventional		122	199,709	3,005	-3,320	-919		12,565	187,870	25,634
Finished Aviation Gasoline			356	1		-10		- 12,000	367	871
Kerosene-Type Jet Fuel			48,956	5,794		1,252		4,374	49,124	43,703
Kerosene			453	-		160		305	-12	1,644
Distillate Fuel Oil ⁵			150,624	3,957	2,477	5,409		36,019	115,630	139,437
15 ppm sulfur and under ⁶			140,895	2,797	2,477	4,476		29,720	111,973	120,685
Greater than 15 ppm to 500 ppm sulfur ⁶			2,971	38	_,	-624		3,557	76	5,342
Greater than 500 ppm sulfur			6,758	1,122		1,557		2,742	3,581	13,410
Residual Fuel Oil ⁷			12,400	5,231		794		11,667	5,170	41,753
Less than 0.31 percent sulfur			1,152	46		-172		NA	NA NA	3,951
0.31 to 1.00 percent sulfur			1,529	1,866		317		NA NA	NA NA	6,319
Greater than 1.00 percent sulfur			9,719	3,319		649		NA	NA	31,477
Petrochemical Feedstocks			7,206	1,164		-407		-	8,777	3,248
Naphtha for Petro. Feed. Use			4,440	940		-100		_	5,480	2,180
Other Oils for Petro. Feed. Use			2,766	224		-307		_	3,297	1,068
Special Naphthas			1,131	236		-284		_	1,651	1,373
Lubricants			5,496	1,356		674		2,331	3,847	11,146
Waxes			143	196		21		144	174	502
Petroleum Coke			26,531	450		405		14,394	12,182	7,060
Marketable			19,698	450		405		14,394	5,349	7,060
Catalyst			6,833						6,833	
Asphalt and Road Oil			9,769	1,467		-3,288		423	14,101	28,203
Still Gas			20,733						20,733	
Miscellaneous Products			2,632	1		-21		27	2,627	520
Total	376,675	34,426	608,993	286,548	13,706	13,292	579,297	140,032	587,726	1,971,244

⁼ Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil, Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, the U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA

⁼ No Data Reported.

⁼ Not Available.

¹ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

³ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.
 Distillate stocks located in the 'Northeast Reserves' are excluded. For details see Appendix D.

Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change